

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 23/04/2009 06:00

<b>Wellbore Name</b>				MARLIN A23
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover		<b>Plan</b> Pull 4 1/2" completion, run 3 1/2" completion		
<b>Target Measured Depth (mWorking Elev)</b> 2,350.60		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 90017342		<b>Total Original AFE Amount</b> 2,800,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 77,317		<b>Cumulative Cost</b> 1,020,023	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 22/04/2009 06:00		<b>Report End Date/Time</b> 23/04/2009 06:00	<b>Report Number</b> 12	
<b>Management Summary</b> Layout 6" dress off and 7" scraper BHA assemblies. Bundled up D/P . Layed out all 3-1/2" 13 cr tubing, tally same .				
<b>Activity at Report Time</b> Layed out and strap 13cr 3-1/2" tubing				
<b>Next Activity</b> Run Tubing in well with overshot				

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<b>Wellbore Name</b>				WEST KINGFISH W5
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b>	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon		
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 80005068		<b>Total Original AFE Amount</b> 1,835,699	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 75,628		<b>Cumulative Cost</b> 973,481	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 22/04/2009 06:00		<b>Report End Date/Time</b> 23/04/2009 06:00	<b>Report Number</b> 12	
<b>Management Summary</b> Wait on Cement. RIH & TAG TOC @ 770.18m. POOH.Pressure test casing / cement plug. Leaking off into surface annulus. Nipple down old B-section. Cut studs from B-section to assist removal. Remove B-section, wire casing slip assy together. Nipple up DSA, riser section & BOP's onto A-section.				
<b>Activity at Report Time</b> Change out BOP top ram blocks to 7-5/8"				
<b>Next Activity</b> Pressure /Shell test BOP's				

## Daily Operations: 24 HRS to 23/04/2009 06:00

<b>Wellbore Name</b>				PERCH 3
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Replace SC-SSV & Pressure Survey		
<b>Target Measured Depth (mWorking Elev)</b> 1,160.00		<b>Target Depth (TVD) (mWorking Elev)</b>		
<b>AFE or Job Number</b> 90017166		<b>Total Original AFE Amount</b> 75,000	<b>Total AFE Supplement Amount</b> 140,000	
<b>Daily Cost Total</b> 12,193		<b>Cumulative Cost</b> 147,766	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 22/04/2009 06:00		<b>Report End Date/Time</b> 23/04/2009 06:00	<b>Report Number</b> 12	
<b>Management Summary</b> Travel to Perch from Longford on the 07:00 flight. Tool Box Safety meeting. Start packing up all the equipment, break down the BOP's and place the body into the skid. Load Basket # 2 with control panel and ram body, we have seven of the ten lifts ready to go and can't go any further until we move 3 or 4 lifts out of the way / Onshore.				
<b>Activity at Report Time</b> SDFN				
<b>Next Activity</b> Demobilise from Platform				